Qatar Assessment Results Summary - Allocated Resources

[MMBO, million barrels of oil. BCFG, billion cubic feet of gas. MMBNGL, million barrels of natural gas liquids. MFS, minimum field size assessed (MMBO or BCFG). Prob., probability (including both geologic and accessibility probabilities) of at least one field equal to or greater than the MFS. Results shown are fully risked estimates. For gas fields, all liquids are included under the NGL (natural gas liquids) category. F95 represents a 95 percent chance of at least the amount tabulated. Other fractiles are defined similarly. Fractiles are additive under the assumption of perfect positive correlation. Shading indicates not applicable]

Code			Undiscovered Resources												
and Field	MFS	Prob.	Oil (MMBO)				Gas (BCFG)				NGL (MMBNGL)				
Type		(0-1)	F95	F50	F5	Mean	F95	F50	F5	Mean	F95	F50	F5	Mean	
	Tota	l: Ass	sessed ons	hore porti	ons of Qat	ar									
Oil Fields		1.00	587	1,514	2,782	1,578	728	1,937	3,721	2,048	29	81	174	89	
Gas Fields							6,284	14,756	26,993	15,455	251	631	1,274	680	
Total		1.00	587	1,514	2,782	1,578	7,012	16,693	30,714	17,503	279	713	1,447	768	
			•	•	•	-	-		-	-		-	•	-	
Total: Assessed offshore portions of Qatar															
Oil Fields	1	1.00	723	1,947	3,657	2,039	1,006	2,862	5,771	3,063	44	136	304	150	
Gas Fields		1.00					7,754	19,484	36,824	20,534	311	833	1,733	903	
Total		1.00	723	1,947	3,657	2,039	8,760	22,346	42,596	23,597	355	969	2,037	1,053	
	Grand Total: Assessed portions of Qatar														
Oil Fields		1.00	1,310	3,461	6,439	3,617	1,735	4,799	9,492	5,111	73	217	478	238	
Gas Fields							14,037	34,240	63,818	35,989	561	1,465	3,007	1,583	
Total		1.00	1,310	3,461	6,439	3,617	15,772	39,039	73,310	41,100	634	1,681	3,484	1,821	